Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	89,447			161,461	69,439	5,998	8,858	313,448	4,040	0	102,047
Natural Gas Plant Liquids and Liquefied	44 000	4.550	7.704	6 000	0.547		44 755	0.007	10.000	40.000	00.440
Refinery Gases		-1,558	7,764	6,923	-2,547		-11,755	9,337	10,228	43,860	36,442
Pentanes Plus	3,822	-1,558		32	7,878		-907	2,639	8,921	-479	7,380
Liquefied Petroleum Gases	37,266		7,764	6,891	-10,425		-10,848	6,698	1,307	44,339	29,062
Ethane/Ethylene			40.000	29	-11,029		612	_	- 450	5,482	4,918
Propane/Propylene	13,479		10,296	5,601	-1,491		-6,224	0.054	150	33,959	16,916
Normal Butane/Butylene			-2,636	874	336		-5,672		1,157	4,433	4,726
Isobutane/Isobutylene	2,098		104	387	1,759		436	3,447	_	465	2,502
Other Liquids		81,208		467	-40,123	-13,502	3,962	20,283	1,494	2,312	51,067
Hydrogen/Oxygenates/Renewables/		01.010		070	E7.070	610	1.400	20.000	1 400		0.504
Other Hydrocarbons		81,210		272	-57,078	610	1,486	22,039	1,490	0	8,591
HydrogenOxygenates (excluding Fuel Ethanol)				_	_	1,971		1,971	_ 1	0	
		01.010		71	F7 070	1 204	1 400	10,000		0	
Renewable Fuels (including Fuel Ethanol)		81,210		71	-57,078	-1,304	1,483	19,929	1,488		8,547
Fuel Ethanol ⁶		77,245		74	-55,353	-222	998	19,296	1,376	0	7,659
Renewable Fuels Except Fuel Ethanol		3,965		71	-1,724	-1,082	485	633	113	0	888
Other Hydrocarbons				201	_	-59	3		_	0	44
Unfinished Oils				21	-23		1,654	-3,969	_	2,313	13,808
Motor Gasoline Blend.Comp. (MGBC)		-2		174	16,978	-14,111	816		5	0	28,646
Reformulated		_			2,361	-1,316	376		_	0	6,216
Conventional Aviation Gasoline Blend. Comp		-2 		174	14,617	-12,795	440	1,549 -5	5 -	0 -1	22,430 22
·											
Finished Petroleum Products		53	354,929	2,640	9,102	15,028	2,596		3,498	375,658	82,236
Finished Motor Gasoline		53	191,734	21	5,921	14,333	-415		48	212,430	23,903
Reformulated		_	31,850	_		887			6	32,731	
Conventional		53	159,884	21	5,921	13,447	-415		42	179,699	23,903
Finished Aviation Gasoline			163	10	-38		-10		_	145	161
Kerosene-Type Jet Fuel			20,437	-	1,063		-748		1,277	20,971	7,832
Kerosene			46	_	-100		-128		1	73	188
Distillate Fuel Oil			92,505	172	3,963	695	-847		420	97,762	32,521
15 ppm sulfur and under ⁷			90,763	153	8,520	695	-793		42	100,882	30,664
Greater than 15 ppm to 500 ppm sulfur ⁷			1,658	19	-4,557	_	160		220	-3,260	1,155
Greater than 500 ppm sulfur			84	_	_		-214		158	140	702
Residual Fuel Oil ⁸			3,832	592	-2,289		126		474	1,535	1,573
Less than 0.31 percent sulfur			_	33	_		-80		NA	NA	136
0.31 to 1.00 percent sulfur			512	405	-		57		NA	NA	263
Greater than 1.00 percent sulfur			3,320	154	-2,289		149		NA	NA	1,174
Petrochemical Feedstocks			4,167	353	-264		52		-	4,204	602
Naphtha for Petro. Feed. Use			3,048	211	-246		52		_	2,961	510
Other Oils for Petro. Feed. Use			1,119	142	-18		0		_	1,243	92
Special Naphthas			-85	134	51		-31		40	91	97
Lubricants			867	601	1,173		10		800	1,831	789
Waxes			152	3	_		9		98	48	34
Petroleum Coke			15,042	165	_		1,383		184	13,640	2,376
Marketable			10,862	165	_		1,383		184	9,460	2,376
Catalyst			4,180							4,180	
Asphalt and Road Oil			12,643	572	-378		3,182		155	9,500	12,060
Still Gas			12,239							12,239	
Miscellaneous Products			1,187	17	_		13		1	1,190	100
Total	130,535	79,703	362,693	171,491	35,871	7,525	3,661	343,068	19,261	421,830	271,792

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks hold at pinclines. Particularly all the oil ending stocks and stock change include stocks hold at pinclines.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.